

Effective: April 1, 2008
Revised: January 2017 January 2021
 January 2018
 January 2019
 January 2020

Rider for Parallel Generation

Availability

Available to all single or three phase qualifying facilities (QF) as defined by the Uniform Statewide Contract for Cogeneration or Small Power Production Facilities that are rated at 40kW or less and have entered into a contract with the Cooperative.

Monthly Rate

The following charges and credits are applicable in addition to all standard charges for service under the Cooperative's standard rate schedule.

Net Energy Billing Rate

Net Energy shall be the difference between all kWh's supplied to the QF by the Cooperative and those generated by the QF which are fed back into the Cooperative's distribution system as surplus energy during the month. The QF shall be billed under the Cooperative's standard applicable rate schedule based on the amount of net energy delivered to the QF. The QF's account with the Cooperative shall be credited based on the current rate schedule in effect for the class of customer to which the QF belongs at the time the net energy is received by the Cooperative.

The Net Energy billing rate will be reviewed by the Goodhue County Cooperative Electric Association Board of Directors yearly under Part C. Filing Requirements SubPart 1. Schedule 1. of the Cooperative's rules for implementing Minnesota State Statute 216B.164, Cogeneration and Small Power Production.

Energy Credit

\$.1059 per kWh of Net Energy - Single Phase
\$.0992 per kWh of Net Energy - Three Phase
\$.1236 per kWh of Net Energy - Large Power
\$.0748 per kWh of Net Energy - Interruptible/Gen-Set