

EAST CENTRAL ENERGY

Rate Schedule PG-1

Cogeneration and Small Power Production Standard Rate Effective: January 2021 Revenue month
Energy bills due in February 2021

Availability

Available to all members where the member has qualified small power production or cogeneration facilities connected in parallel with East Central Energy's (ECE) facilities. The member is required to execute an Interconnection Agreement with ECE. A Qualifying Facility (QF) is a cogeneration and small power production facility that satisfies the conditions in 18 Code of Federal Regulations, Section 292.101(b).

Character of service

Service hereunder shall be alternating current, 60 hertz, at available voltages.

Rate

ECE shall pay the member monthly for all energy delivered during the month at the applicable rate from Section 1.01-1.04 below.

1.01 Net Energy Billing: Available to any QF of less than 40 kW capacity that do not select either the Roll Over Credits, Simultaneous Purchase and Sale Billing or Time-of-Day rates.

ECE shall bill the QF for the excess energy supplied by ECE above energy supplied by the QF during each billing period according to ECE's applicable retail rate schedule. ECE shall pay the member for the energy generated by the QF that exceeds that supplied by ECE during a billing period as follows:

<u>Type of Retail Service</u>	<u>Rate (per kWh)</u>
Residential	12.370¢
Small General Service	10.766¢
General Service	5.589¢

1.02 Roll Over Credits: Available to any QF of less than 40 kW that do not select either Net Energy Billing, Simultaneous Purchase and Sale Billing or Time of Day rates.

Kilowatt-hours produced by the QF in excess of the monthly usage shall be supplied as an energy credit on the member's energy bill, carried forward and applied to subsequent energy bills, with an annual true-up on December 31. Excess energy credits existing as of December 31 shall default back to ECE with no compensation to the QF.

1.03 Simultaneous Purchase and Sale Billing: Available to any QF of less than 40 kW capacity that do not select or qualify for either the Net Energy Billing, Roll Over Credits or Time of Day rates and does not receive a time of day retail electric service from ECE.

Payment schedule for all energy delivered to ECE.

	<u>Nov-Apr</u>	<u>May-Oct</u>
Energy Payment per kWh	2.487¢	2.298¢
Capacity Payment for Firm Power per kWh	0.000¢	0.000¢

1.04 Time-of-Day Purchase Rate: Available to any QF of 100 kW capacity or less, and available to QFs with capacity of more than 100 kW if firm power is provided.

Payment schedule for all energy delivered to ECE.

	<u>Nov-Apr</u>	<u>May-Oct</u>
On-Peak Energy Payment per kWh	2.917¢	2.846¢
Off-Peak Energy Payment per kWh	2.137¢	1.863¢
Capacity Payment for Firm Power per On-Peak kWh	0.000¢	0.000¢

Taxes/Fees

The rates set forth are based on current applicable taxes and/or fees on the transmission, distribution or sale of electricity allocable as appropriate to be paid by the member.

Definition

DETERMINATION OF FIRM POWER: The QF will have supplied firm power if during the billing period an on-peak capacity factor of at least 65% was achieved. The calculation of the on-peak capacity factor will be as follows: the average on-peak period metered capacity delivered to ECE for the on-peak period of the billing period divided by the greatest 15-minute metered capacity delivered for the on-peak period of the same billing period expressed in percent and rounded to the nearest whole percent. If the percent calculated is 65 or greater, capacity payment will be made. If the percent calculated is less than 65, capacity payment will not be made.

ON-PEAK HOURS. The on peak hours are defined as weekdays from 10:00 to 20:00 CPT except for the following holidays: New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

OFF-PEAK HOURS. The off peak hours are defined as all hours besides on peak hours.

This rate was included in the March 2021 report to the ECE Board of Directors.